#### FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief Approval Letter Disapproval Letter

Bond released

Location Inspected ......

State or Fee Land .....

10-7-6

COMPLETION DATA:

Date Well Completed W. ....

GW.... OS.... PA....

LOGS FILED

Driller's Log. 1:23:791

Electric Logs (No.)

Electric Logs (No.) ...... E..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic......
CBLog..... CCLog..... Others.....

## SUBMET IN TREPLECATES (Other instructions on reverse side)

#### STATE OF UTAH

DEEPEN   PLUG BACK   STATE OF THE STATE   STATE OF THE STATE OF THE STATE OF THE STATE   STATE OF THE S	OIL	& GAS CONSE	RVATION CO	MMIS	SSION		5. L	-2413	S E E	ial no.
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SEC. 32 L

TWP 28 S., R. 12 E.

SIBEM. WELL 660,
GED EL 4510

SCALEI 1-1000

#### SURVEYORS CERTIFICATE

I, GEORGE H. NEWELL A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STAE OF UTAH, AND HOLDING CERTIFICATE NO. 1770, CERTIFY THAT THIS PLAT OF A LOCATION MADE BY ME OF KIMBARK OPERATING COMPANY FIDERAL BUCK CANYON NO. 1 WELL AND MORE SPECIFICALLY DESCRIBED AS FOLLOWS:

3300 FEET FROM THE NORTH LINE AND 660 FEET FROM THE EAST LINE OF SECTION 32, T. 28 S., R. 12 E., SLB&M. GROUND ELEVATION 4570.

IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE September 30, 1969

George H. Newell

quadruplicate
(Submit in riplicate to appropriate Regional Oil and Gas or Mining Supervisor)

Form 9-1123 (Rev. Dec. 1957)

#### DESIGNATION OF OPERATOR

State Land Board, State of Utah

The undersigned is, on the records of the BureauxofxkandxMunagement, holder of lease

DISTRICT LAND OFFICE:

Salt Lake City, Utah

SERIAL NO.:

ML No. 24139

and hereby designates

Kimbark Operating Co., a Colorado Corporation

NAME:

288 Clayton Street

ADDRESS:

Denver, Colorado 80206

its

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which

this designation is applicable): Wayne County, Utah

Township 28 South, Range 12 East, SLM

Section 32: NE/4 SE/4

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the State of Utah Oil and Gas Conservation Commission of the State of Utah

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

ATTEST:

AMERADA HESS CORPORATION, FORMERLY NAMED

AMERADA PETROLEUM CORPORATION

ssistant/Secretary

(Signature of lessee) Vice President

AMERADA DIVISION

APPROVED

September 12, 1969 (Date)

P. O. Box 2040, Tulsa, Oklahoma 74102

(Address)

U. S. GOVERNMENT PRINTING OFFICE 16-53598-3

#### October 7, 1969

Kimbark Operating Company 288 Clayton Street' Denver, Colorado 80206

> Re: Well No. State Buck Canyon #1 Sec. 32, T. 28 S, R. 12 F, Wayne County, Utah

#### Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, this approval is conditional upon this office receiving more detailed information concerning the well's blowout equipment and the estimated geologic tops.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 - Salt Lake City OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will e greatly appreciated.

Kimbark Operating Company October 7, 1969 Page 2

The API number assigned to this well is 43-055-30004 (see Bulletin D-12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONBERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sd Enclosures

cc: Division of State Lands

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

16.

OCCC-1 b.	STATE OF UTAH & GAS CONSERVATION COMMISSIO	SUBMIT IN TRIPLICATE* (Other instructions on reverse side)	5. LEASE DESIGNATION A ML-24139	AND SERIAL NO.
	UNDRY NOTICES AND REPORTS Of this form for proposals to drill or to deepen or plug bac Use "APPLICATION FOR PERMIT—" for such proposals.		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
OIL GAS	S DRY		7. UNIT AGREEMENT NAM	(B
2. NAME OF OPERATOR KIMBA	OR RK OPERATING CO.		8. FARM OR LEASE NAME STATE BUCK CA	
8. ADDRESS OF OPER 288 C	MATOR LAYTON STREET, DENVER, COLORADO 80	0206	9. WELL NO.	
4. LOCATION OF WEL See also space 17 At surface	LL (Report location clearly and in accordance with any St	tate requirements.*	10. FIELD AND POOL, OR WILDCAT	WILDCAT
NESE,	660 FROM E LINE AND 3300 FROM N L	LINE	11. SEC., T., R., M., OR BE SURVEY OF AREA 32-28S-12E	LK. AND
14. PERMIT NO.	15. BLEVATIONS (Show whether DF, R 4580 K.B.	RT, GR, etc.)	12. COUNTY OR PARISH	18. STATE Utah
16.	Check Appropriate Box To Indicate Na	iture of Notice, Report, or C	Other Data	

REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

T.D. 2524

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

- 2. Surface casing, 10-3/4", 40.5# at 241' cemented with 175 sacks.
- 3. PLUGGED AS FOLLOWS:

2473-2373 - 100 SACKS 2034 - 1934 - 100 SACKS 976-876 - 100 SACKS 269-53 - 50 SACKS TOP - CEMENT AND MARKER

NOTICE OF INTENTION TO:

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

+			
8. I hereby certify that the foregoing is true and correct SIGNED	TITLE PRESIDENT	DATE DECEMBER 4, 196	- 59
(This space for Federal or State office use)			=
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE	-

#### PIUGGING PROGRAM FORM

Name of Company: Linkachalphiating Well Name: Sx. Buck alugar #1
Verbal Approval Given To Elliatt trops Sec. 32 T 295 R/2 E County: Willyne
Verbal Approval Was Given To Plug the Above Mentioned Well In The Following Manner:
7.为、2530′
100' plug across White Rin
70' about " "
100' plug access the top of Molukopi
100' plug across the top of Molukopi 100' plug across the top of Kayenta
50 sacks at the base of surface Casing
344' of 1034" Caring
10 packer at surgace, marker,
mud betuseen all plags

Date Verbally Approved: 11-21-69 Signed: Schule;

1588 West North Temple Salt Lake City, Utah 84116 328-5771 January 12, 1970

Kimbark Operating Company 288 Clayton Street Denver, Colorado 80206

Re: Well No. State Buck Canyon #1
Sec. 32, T. 28 S, R. 12 E,
Wayne County, Utah

#### Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible.

Thank you for your cooperation in this request.

Sincerely,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON RECORDS CLERK

b± V

Form OCCC-3

STATE OF UTAH

SUBMIT IN DUPLICATE\*

(See other in-
structions on
roverse side)

ons on side) 5. LEASE DESIGNATION AND SERIAL NO.

	OIL & GAS	CONSERVA	ATION COM	MISSIO	N	reverse side)	ML-24139	9
WELL COL	MPLETION	OR RECOM	APLETION F	REPORT	AND	LOG*	6. IF INDIAN,	ALLOTTEE OR TRIBE NAME
1a. TYPE OF WEL		GAS	***	Other			7. UNIT AGREE	MENT NAME
b. TYPE OF COMI	WORK DEEP-		DIFF.		P&A		S. FARM OR LE	CASE NAME
WELL	OVER L EN	L BACK L	J RESVR.	Other			1	UCK CANYON
	OPERATING C	0.					9. WELL NO.	
3. ADDRESS OF OPER	ATOR			22(			#1	
288 CLAY 4. LOCATION OF WEL	TON STREET,	DENVER, C	OLORADO OU	206	irements) *		WILDCAT	POOL, OR WILDCAT
	NESE, 660 F						11. SEC., T., R.,	, M., OR BLOCK AND SURVEY
	erval reported belo	,					32-285-	12E
At total depth	APPROXIMA	TELY SAME	÷ .					
			14. PERMIT NO.		DATE ISS	U E D	12. COUNTY OR PARISH WAYNE	13. STATE
15. DATE SPUDDED	16. DATE T.D. REA	CHED   17. DATE	COMPL. (Ready to	2 2rod.)   1	Q PIPVATI	ONS (DE RER	l	19. ELEV. CASINGHEAD
11-13-69	11-23-69		3-69 (DRY H			G.L.	, 11, 01, 210.)	
20. TOTAL DEPTH, MD . 2524	& TVD 21. PLUG,	BACK T.D., MD & T	VD 22, IF MUL HOW M	TIPLE COMPL	2	3. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
24. PRODUCING INTER	VAL(S), OF THIS C	OMPLETION—TOP,	BOTTOM, NAME (M	ID AND TVD)	*			25. WAS DIRECTIONAL SURVEY MADE
None								
26. TYPE ELECTRIC A	ND OTHER LOCK BI	N		*	<del></del>		1 2	7. WAS WELL CORED
	SAMMA RAY S		ES				,	
28.		CASI	NG RECORD (Rep	ort all string	78 set in w	ell)		
CASING SIZE	WEIGHT, LB./FT		(MD) HO	LE SIZE		CEMENTING	RECORD	AMOUNT PULLED
10-3/4	32.0	244			<u>  175</u>	SACKS		
		-	·		-			
	_				_			
29.	L	INER RECORD			30		TUBING RECOR	<del></del>
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (1	MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	-							
31. PERFORATION REC	CORD (Interval, size	and number)		32.	ACID,	SHOT, FRAC	TURE, CEMENT	SQUEEZE, ETC.
				DEPTH IN	TERVAL (	MD) A	MOUNT AND KIND	OF MATERIAL USED
				-				
33.4		(7)		DUCTION				
DATE FIRST PRODUCT.	ION PRODUC	TION METHOD (F	lowing, gas lift, pr	umping—8ize	e and type	of pump)	WELL ST	TATUS (Producing or in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	01L—ВВ́L.	- G	AS-MCF.	WATER-BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS-		WATER	R—BBL.	DIL GRAVITY-API (CORR.)
34. DISPOSITION OF G	AS (Sold, used for f	uel, vented. etc.)	1				TEST WITNESS	ED BY
<b>/2 -</b>	, , , , , , , , ,	,					1202 17111111111111111111111111111111111	
35. LIST OF ATTACH	MENTS			-		<del></del>	1	
20 Thomas	42-4-42-4	······································						
36. I hereby certify				lete and cor	rect as de	termined from	n all available rec	eords
SIGNED	with the	whench	TITLE	PRESID	ENT		DATE	JANUARY 20, 19

# NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

In of filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

When 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

	ď	TRUE VERT. DEPTH			ale	31.3	ss nac		<del>, ,</del>	
	TOP	MEAS. DEPTH	357	1278	<u>6</u>	1962	2358 2328 2328 2443	2524		
		MAN	NAVAJO	WINGATE	CHINLE	SHINARUMP	MOENKOPI Sinbad Kaibab White Rim	T.D.		
PEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.	. "	US  #1 - 2329-2410. OPEN   HR, SHUT IN	cut Mub. FP 79-290#; SIP 789-	• #CO	DST's 2,3,4,5 - MISRUNS	DST #6 - 2329-2439. OPEN 2 HRS, SHUT IN 1 HR. REC 1989' MUD CUT WATER. FP 26-1055; SIP 1264-1264#.	DST #7 - 2443-2474. OPEN 30 MIN, SHUT IN I HR. REC 1772' BLACK	SULPHUR WATER. FP 468-885; SIP 885-885.	
DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWING	BOTTOM									
DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	TOP									
DEPTH INTERVAL	FORMATION				•					

FORM OGC-8-X

FILE IN QUADRUPLICATE

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION 1588 West North Temple

SALT LAKE CITY, UTAH 8411

### REPORT OF WATER ENCOUNTERED DURING DRILLING

	STAT	F BUCK CAN	/ON #1					
Well Name	& Number STAT	L DOCK CAN		288 CI	AYTON STR	ET		
Operator_K	IMBARK OPERATING	co	Address	DENVER	R, COLORADO	<u> 80206</u> Pho	ne388 <u>-</u> 1	<u>4</u> 02 I
Contractor	CARMACK DRILLING	co.	_Address	GRAND	COLORADO JUNCTION,	COLO. Pho	ne 243-	<u>3</u> 656
Location_N	IE ½ SE ½ Sec. 32	T28	X Ri S	2 <u>E</u> -	WAYNE	Co	unty, Uta	ıh
Water Sand	s:							
	Depth		<u>Volume</u>			Quality	<u>-</u>	
From	То	Flow 1	Rate or H	ead		Fresh or	Salty	
1	NO WATER FLOWS							
2								_
3								<b>-</b>
4								_
5.								_
			(Conti	nued of	n re <b>v</b> erse	side if ne	ecessary)	
Formation	Tops:							
Remarks:								
NOTE:	(a) Upon diminish (b) Report on thi	s form as	provided	for in	Rule C-20	, General	Rules	form)
	and Regulation (c) If a water are please forware.	alysis has	been mad	e of t	he above r	eported z	one,	LOLM